



**Capco** 青山發電有限公司  
Castle Peak Power Co. Ltd.

# Additional Gas-fired Generation Units Project – Installation of One Additional Gas-fired Generation Unit (CCGT Unit No.2) at the Black Point Power Station

Environmental Review Report

24 November 2021

Project No.: 0554663

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## Signature Page

24 November 2021

# Additional Gas-fired Generation Units Project – Installation of One Additional Gas- fired Generation Unit (CCGT Unit No.2) at the Black Point Power Station

## Environmental Review Report



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## 1. INTRODUCTION

### 1.1 Background

Following the approval of the Environmental Impact Assessment (EIA) Report for *Additional Gas-Fired Generation Units Project* on 7 June 2016 (Register No.: AEIAR-197/2016) (the approved EIA Report), an Environmental Permit (EP) (EP-507/2016) was granted for the installation of one additional gas-fired generation unit (CCGT Unit No.1) at the Black Point Power Station (BPPS) on 14 June 2016 and variations to the EP of CCGT Unit No.1 were approved in July 2017 and October 2018. An Environmental Review Report (ERR) for the variation of environmental permit (VEP) (hereafter referred to as “2020 ERR”) to include both CCGT Units No.1 and No.2 was approved with the latest EP (EP-507/2016/C) issued in April 2020.

Based on the latest information, the final design of CCGT Unit No. 2 (the D2 Project) has now been confirmed by Castle Peak Power Company Limited (CAPCO). The location of cooling tower is proposed to be shifted to the west by ~55m and the footprint of cooling tower is proposed to be reduced ~1,500m<sup>2</sup> due to site condition with height unchanged. The discharge from cooling tower is proposed to be revised to be discharged via the existing CCGT Unit No. D1 seal pit from existing CCGT Unit No. D1 intake. The route of 400kV cables is proposed to be revised to minimise the excavation works. Therefore, the Project site boundary is required to be extended for an area of about 3,600m<sup>2</sup> within BPPS to accommodate these proposed changes, including infrastructure for making connection with existing plants and equipment of the BPPS.

### 1.2 Purpose of this Report

The objective of this ERR is to review the likely environmental impacts based on the latest design of the D2 Project. It also provides recommendations as to whether any modification and/or refinement of proposed mitigation measures and monitoring and audit requirements is needed. It should be noted that the scope and scale of CCGT Unit No.1, and the construction and operation activities of this unit, are in accordance with those described in the approved EIA Report and the associated EP (No. EP-507/2016/C), and hence there is no change to this part of the Project and impacts associated with the construction and operation of CCGT Unit No.1 are not reviewed in this ERR.

In accordance with *Section 13* of the *Environmental Impact Assessment Ordinance (EIAO)*, the potential environmental impacts associated with the latest design of the D2 Project have been assessed and are presented in this ERR to demonstrate that the potential environmental impacts will comply with the requirements and criteria stipulated in the *Technical Memorandum on Environmental Impact Assessment Process (EIAO-TM)* and will not constitute a material change to the environmental impact assessed in the approved EIA Report. The supplementary information presented herein forms part of the submission to the Environmental Protection Department (EPD) for an Application for VEP that covers the CCGT Unit No.1 project.

### 1.3 Structure of this Report

Following this introductory section, the remainder of this ERR is set out as follows:

- **Section 2** describes the proposed variations of the D2 Project;
- **Section 3** describes the potential impacts associated with the D2 Project and provides the results of supplementary environmental assessment;
- **Section 4** includes a review of the environmental monitoring and audit requirements of the D2 Project; and
- **Section 5** provides the conclusion of this environmental review.



## 2. PROPOSED VARIATIONS

### 2.1 Proposed Variations to the Conditions of in the Current EP

The proposed variations and the reason for variation are summarised in **Table 2.1**.

**Table 2.1: Proposed Variations to the Conditions of EP No. EP-507/2016/C**

Condition	Current EP	Proposed Variation	Reason for Variation
Figure 1	Additional Gas-fired Generation Units Project - Indicative Location Plan of Key Project Components for CCGT Unit No.1 and Unit No.2 (see <b>Figure 2.1</b> )	See <b>Figure 2.2</b> of this ERR for the proposed amendments (comparison of the latest Project layout with the Project layout in EP-507/2016/B is shown in <b>Figure 2.3</b> )	The Project site is proposed to be extended by ~3,600m <sup>2</sup> to cater for the shift of location of cooling tower, cooling water intake and discharge, and 400kV cables. The location of cooling tower is proposed to be shifted to the west by ~55m and the footprint of cooling tower is proposed to be reduced ~1,500m <sup>2</sup> due to site condition.

It is noted that a majority of these variations are to allow for the phased construction and operation of two CCGT units at the BPPS, the activities of which are well covered in the approved EIA Report and the associated EP (EP-507/2016/C). It should be noted that the scope and scale of CCGT Unit No.1, and the construction and operation activities of this unit, are in accordance with those described in the approved EIA Report, 2020 ERR and the associated EP (No. EP-507/2016/C), and hence there is no change to this part of the Project.

**Legend 圖例**

Indicative Location  
初步位置

**Unit No. 1  
1號機組**

Cooling Water Intake Facility  
冷卻水進水設施

Cooling Water Discharge Facility  
冷卻水排放設施

400kV Connection to Substation  
400kV電纜與變電站的連接

Stack Location  
煙囪位置

**Unit No. 2  
2號機組**

Cooling Water Intake Facility  
冷卻水進水設施

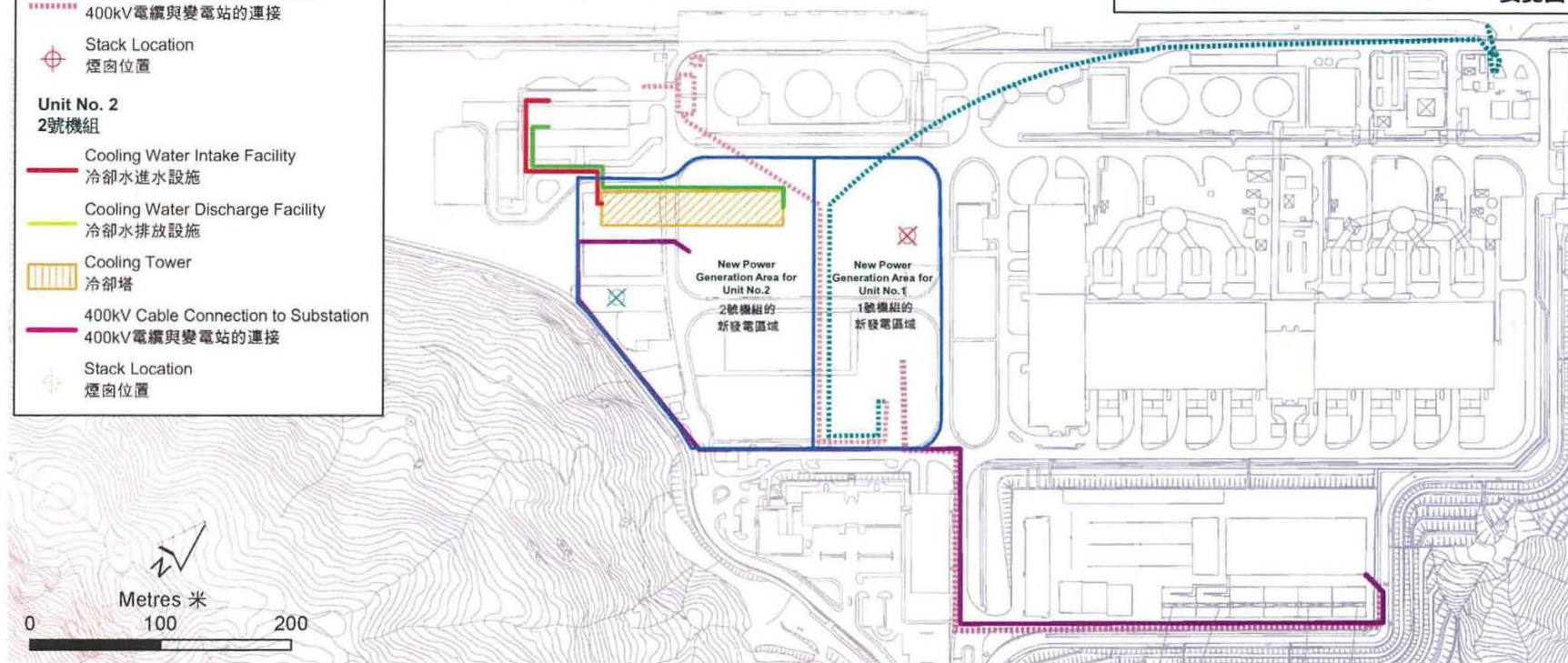
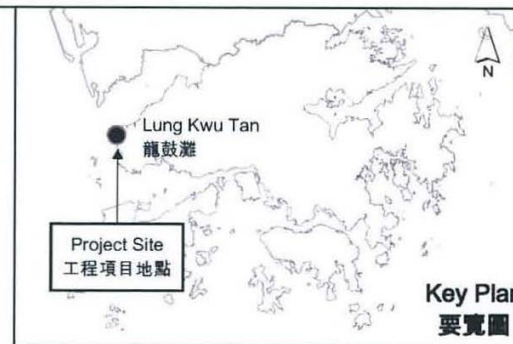
Cooling Water Discharge Facility  
冷卻水排放設施

Cooling Tower  
冷卻塔

400kV Cable Connection to Substation  
400kV電纜與變電站的連接

Stack Location  
煙囪位置

**Black Point Power Station  
龍鼓灘發電廠**



Additional Gas-fired Generation Units Project -  
Indicative Location Plan of Key Project Components for Unit No.1 and Unit No. 2  
新增燃氣發電機組工程 -  
1號機組以及2號機組主要工程項目組成部份的初步位置圖

Figure 1  
圖1

Environmental Permit No. : EP-507/2016/C  
環境許可証編號 : EP-507/2016/C



Figure 2.1

Indicative Location of Key Project Components for CCGT Units No.1 and No.2  
(Extracted from EP-507/2016/C)

DATE: 9/11/2021

Environmental  
Resources  
Management





Legend 圖例

Project Location  
項目位置

Black Point Power Station  
龍鼓灘發電廠

Project Site  
工程項目地點

Key Plan  
要覽圖

New Power  
Generation Area for  
CCGT Unit No.2  
2號機組的  
新發電區域

New Power  
Generation Area for  
CCGT Unit No.1  
1號機組的  
新發電區域

Metres 米

0 100 200

Figure 2.2  
圖 2.2

Location of CCGT Units No.1 and No.2  
1號以及2號聯合循環燃氣渦輪發電機組的項目位置圖



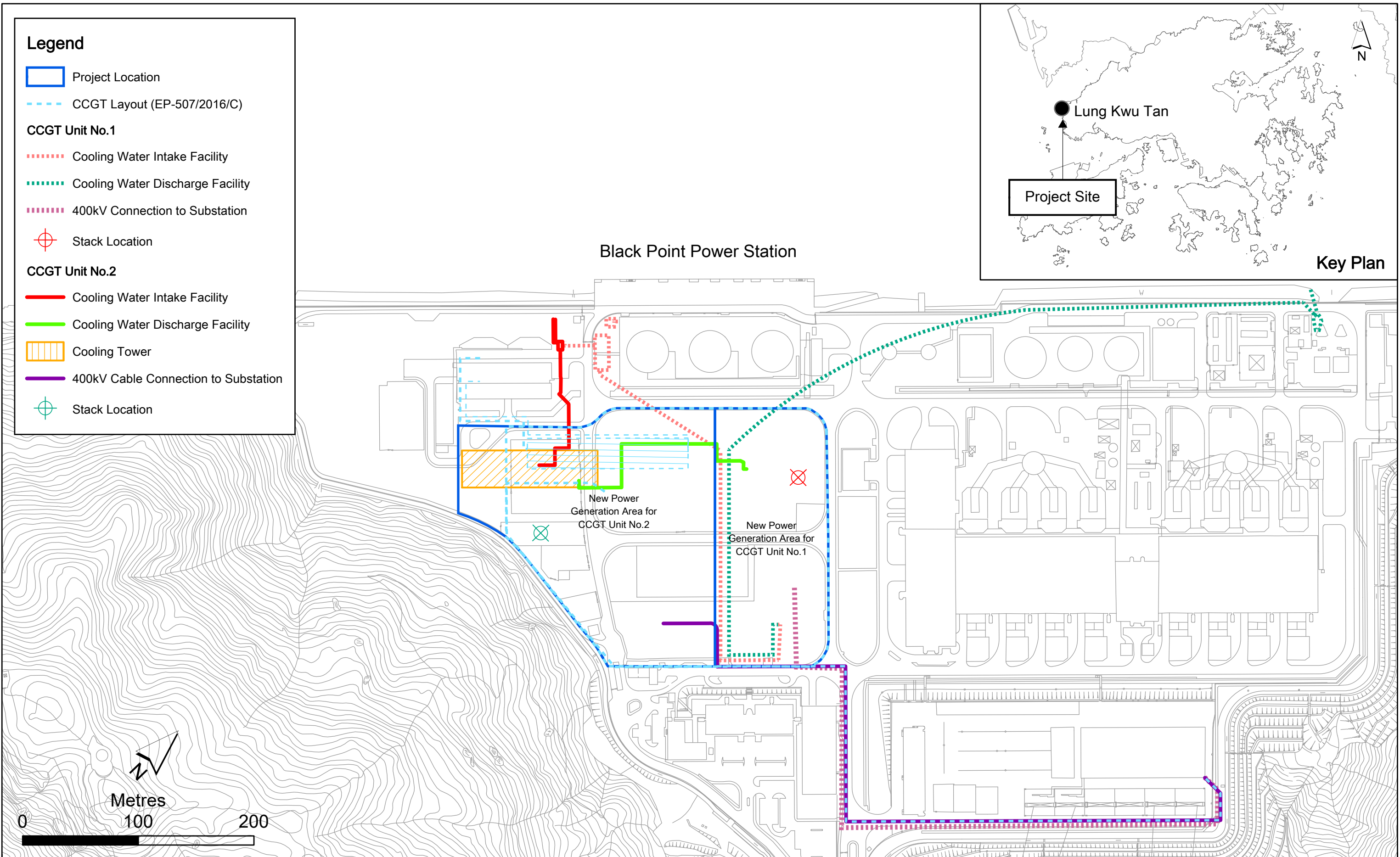


Figure 2.3

Comparison of Latest Project Layout with Project Layout in EP-507/2016/C

### 3. POSSIBLE IMPACTS ON THE ENVIRONMENT

#### 3.1 Key Environmental Issues Associated with the Proposed Changes

A description and evaluation of these potential impacts and the environmental changes arising from the proposed variations, and how the environment and the community might be affected by the proposed variations, are provided in the following sections.

#### 3.2 Air Quality

Based on the proposed changes, the scale of excavation and trenching is expected to be similar as assessed in the approved EIA Report and 2020 ERR. The footprints for cooling tower and 400kV cables have been reduced to minimise excavation works, as such, potential air quality impact from dust generating activities and vehicular emissions from trucks during construction is expected to be within the magnitude assessed in the approved EIA Report and 2020 ERR. With the implementation of dust suppression measures stipulated under the *Air Pollution Control (Construction Dust) Regulation* and the adoption of good site practice, no unacceptable impact is anticipated.

There will be no change during operation phase, including stack height, stack location and parameters, and electricity generation capacity. Therefore, adverse air quality impact is not anticipated during the operation phase.

#### 3.3 Noise

There will be no change in the construction and operation activities of D2 Project. Existing and planned noise sensitive receivers (NSRs) are located more than 900m away from the D2 Project and the direct lines of sight between the Project site and NSRs are screened by the natural terrain. No unacceptable noise impact due to the construction and operation of the D2 Project is anticipated.

#### 3.4 Water Quality

Only land-based construction works will be required. With the implementation of the mitigation measures for land-based construction recommended in the approved EIA Report, no unacceptable water quality impact is anticipated during the construction phase.

The uptake and discharge of seawater have been significantly reduced from 950,400 m<sup>3</sup>/day assessed in approved EIA Report to 60,000 m<sup>3</sup>/day for D2 Project (with maximum discharge temperature of 40°C and total residual chlorine concentration of 0.5 mg/L unchanged). No change to chlorine dosage of cooling water nor potential fuel spillage risk and pollution load management is expected for the D2 Project, hence no unacceptable water quality from operation of the CCGT Unit No. 2 is expected during the operation phase.

#### 3.5 Waste Management

The scale of excavation and trenching is expected to be similar to that discussed in the approved EIA Report and 2020 ERR. The quantities of inert and non-inert construction waste from site clearance, construction and demolition (C&D) materials from building construction, excavated materials, chemical waste and general refuse from the construction of the D2 Project will remain to be the same as those discussed in the approved EIA Report and 2020 ERR. With the implementation of the mitigation measures recommended in the approved EIA Report, no unacceptable environmental impacts (including air and odour emissions, noise and wastewater discharge) arising from storage, handling, transport and disposal of wastes are expected during construction phase.

The quantities of chemical wastes and general refuse, including food waste, plastic, glass bottles, waste paper, scrap metal etc., arising from the operation phase will remain to be the same as those discussed in the approved EIA Report and 2020 ERR. No unacceptable impact associated with the handling and disposal of chemical waste and general refuse during the operation of the Project is envisaged due to the proposed changes.

### 3.6 Land Contamination

A majority of the Project site of the D2 Project was assessed in the approved EIA Report and 2020 ERR, and no land contamination was identified. An area extended, which will accommodate the shift of cooling tower of CCGT Unit No.2 (hereinafter referred to as “Extended New Generation Area”), is therefore the focus of this review. The locations of the Project site and Extended New Generation Area are shown in **Appendix A1**.

The historical land uses and activities of the D2 Project were reviewed in the approved EIA Report and 2020 ERR based on observations from site walkover, review of historical aerial photos, and historical spillage and leakage records. There is no major change in the Extended New Generation Area. It was occupied by vehicle access roads, temporary contractor offices and material storage area since 1997 after completion of construction of BPPS. No chemicals and no signs of chemical spills/ oil stains were observed within the Extended New Generation Area. Based on the review of land use history, no potential land contaminating activities were performed at the Project site. The referenced historical aerial photographs are presented in **Appendix A2**. In addition, a site walkover was conducted on 21 and 28 May 2020 to confirm the current land uses at the Extended New Generation Area. The Extended New Generation Area was unpaved. It was currently used as vehicle access roads, material storage area and temporary contractor offices with metals, pipes, scaffolds and office supplies stored. No chemicals were stored in the area. During the site walkover, no potential land contaminating activities were observed within the Extended New Generation Area. There was no industrial/construction activities since operation of the BPPS in the Extended New Generation Area as confirmed by CAPCO. No sign of chemical spillage/ oil stain was observed therein. Site observation and photo taken during the site walkover were shown in **Appendix A3**. The site walkover checklist is provided in **Appendix A4**.

The proposed excavation depth for the construction of facilities and utilities within the Extended New Generation Area will remain the same as 2020 ERR. The potential of land contamination at the Extended New Generation Area is thus reviewed to identify and assess any potential land contamination issues due to the past or current land uses/ activities therein.

Enquiries made to the EPD and Fire Service Department (FSD) on the chemical waste producer records and historical spillage and leakage records at the BPPS remain valid. No land contamination activities such as spillage or leakage were recorded within the Extended New Generation Area.

This review confirmed that no land contamination activities were identified within the Extended New Generation Area of the D2 Project. Therefore, no unacceptable adverse environmental impact in respect of land contamination is expected and mitigation measures is not required.

### 3.7 Other Impacts

In accordance with the final design, the natures of the D2 Project are summarised as follows:

- There will be no change in transport and use of natural gas, as well as the transport, storage and use of other dangerous goods.
- The extension of the Project site remained in urbanised/ disturbed areas within the boundary of the BPPS.
- Only land-based construction works will be required. The operation of the Project will remain the same. D2 Project’s contribution to the pollutants remain to be insignificant.
- The Project site boundary will only be extended slightly ~3,600m<sup>2</sup> to accommodate the shift of the cooling tower by ~55m. The footprint of cooling tower is proposed to be reduced 1,500m<sup>2</sup> due to site condition. The minor shift of cooling tower will be blocked by the gas turbine hall of CCGT Unit No.2. The Project will not be visible to the nearest residential areas in Lung Kwu Tan and hikers from Tsang Tsui.



Based on the above, no other adverse environmental impacts are expected. Environmental performance requirements set out in the approved EIA Report (AEIAR-197/2016) for the Project are not exceeded nor violated, thus, no material change is arising from the proposed variations.

#### **4. REVIEW OF ENVIRONMENTAL MONITORING AND AUDIT (EM&A) REQUIREMENTS**

As no unacceptable adverse environmental impacts would be anticipated during construction and operation phases. It is considered that the EM&A requirements recommended in the approved EIA Report and 2020 ERR are adequate, and no additional EM&A requirements will be required.

## 5. CONCLUSIONS

An environmental review has been carried out to assess the potential environmental impacts associated with the proposed changes of the D2 Project. The assessment indicates that no unacceptable adverse environmental impacts are anticipated from the proposed changes with respect to the assessment criteria stipulated in the EIAO-TM and relevant environmental legislation, and the same environmental performance requirements set out in the approved EIA Report (AEIAR-197/2016) will apply. It is considered that the EM&A requirements recommended in the approved EIA Report are adequate and no additional EM&A requirements will be required.

The Project Proponent has reviewed the D2 Project as a whole, the proposed changes will not constitute a material change to the environmental impact of the Project and the Project fully complies with the EIAO-TM requirements.

It should be noted that the scope and scale of CCGT Unit No.1, and the construction and operation activities of this unit, are in accordance with those described in the approved EIA Report and the associated EP (No. EP-507/2016/C), and hence there is no change to this part of the Project.

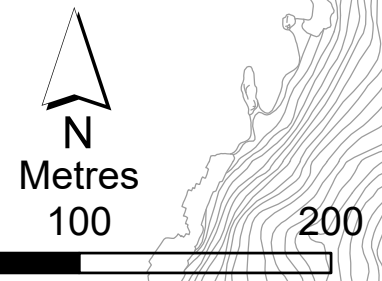
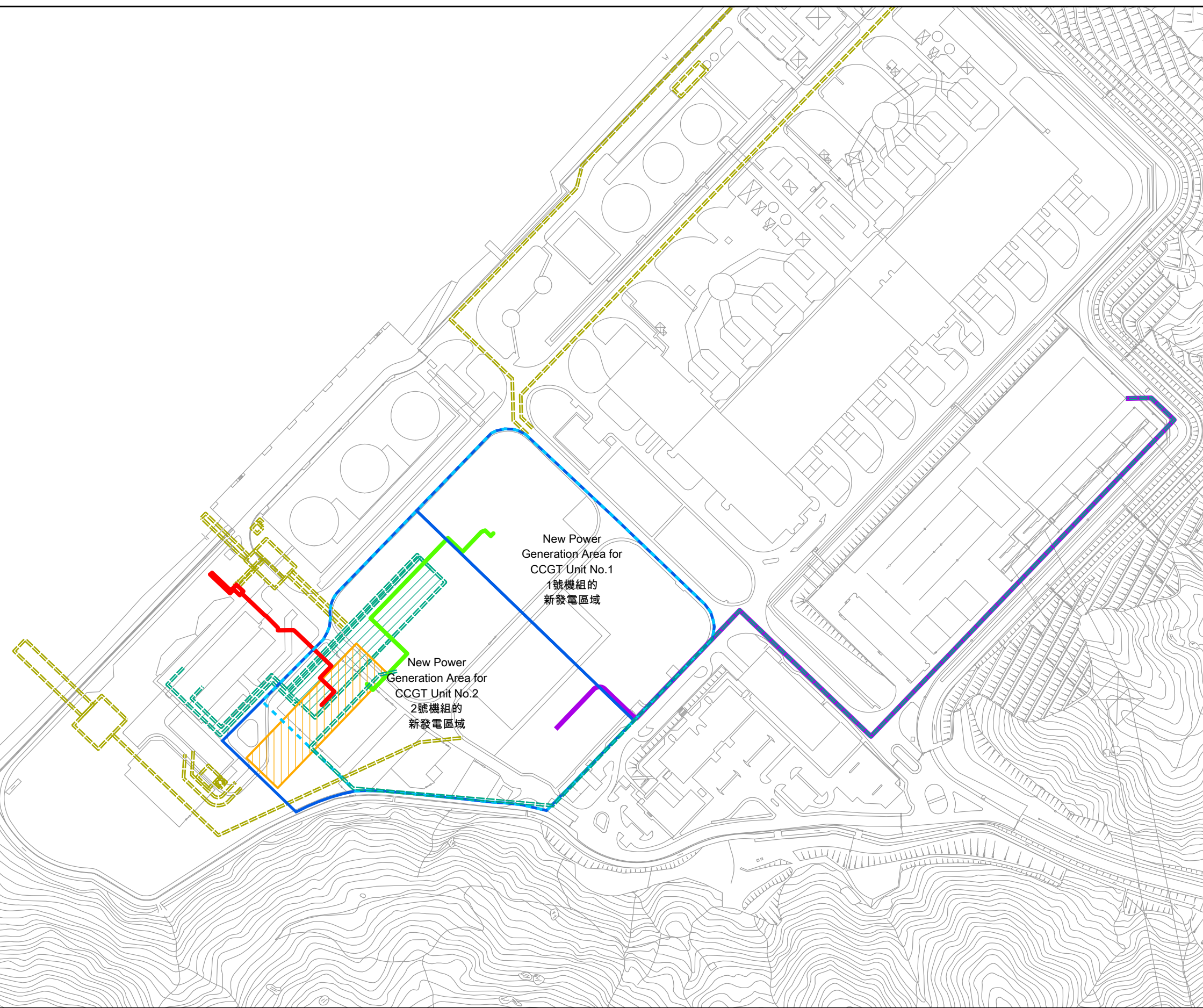


## **APPENDIX A      SUPPORTING DOCUMENTS FOR LAND CONTAMINATION ASSESSMENT**

## **APPENDIX A1      COMPARISON OF PROJECT COMPONENT LOCATIONS BETWEEN 2015 EIA AND 2020 ERR**

**Legend**

-  Project Site
-  Project Site (2020 Environmental Review Report)
-  CCGT Layout (2020 Environmental Review Report)
-  CCGT Layout (2015 Contamination Assessment Plan)
- CCGT Layout (2021 Environmental Review Report)**
  -  Cooling Water Intake Facility
  -  Cooling Water Discharge Facility
  -  Cooling Tower
  -  400kV Cable Connection to Substation





## APPENDIX A2 REFERENCED AERIAL PHOTOGRAPHS



Year 1997 (ref: CN17011, height: 4,000) – BPPS has been completed in 1996. No significant changes were noted to have been made after almost 1 year of completion.

- Approximate Area of the Project site**
- Approximate Area of the Cooling Tower**
- Approximate Area of the Water Intake**
- Approximate Area of the Water Discharge**

Source - GEO INFO, Lands Department, HKSARG

**PROJECT:**

Land Contamination Assessment for demolition works at existing Ex-Tsz Wan Shan Divisional Police Station at 151 Tsz Wan Shan Road, Tsz Wan Shan for Kowloon East Regional Headquarters and Operational Base-cum-Ngai Tau Kok Divisional Police Station

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TITLE: Appendix A2

Referenced Aerial Photographs

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Year 2015 (ref: CS55455, height: 6,000m)

A temporary warehouse was located along the east portion of the Project site. The south/southwest portion of the Project site appear to be occupied by contractor's office, carpark area and material storage. The rest of the Project site was mostly vacant in 2015. No construction / industrial activities were observed.



Year 2016: (ref: E003695C, height: 7,000m)

No significant changes were observed compared to 2015. No construction / industrial activities were observed.

- **Approximate Area of the Project site**
- **Approximate Area of the Cooling Tower**
- **Approximate Area of the Water Intake**
- **Approximate Area of the Water Discharge**

Source - GEO INFO, Lands Department, HKSARG

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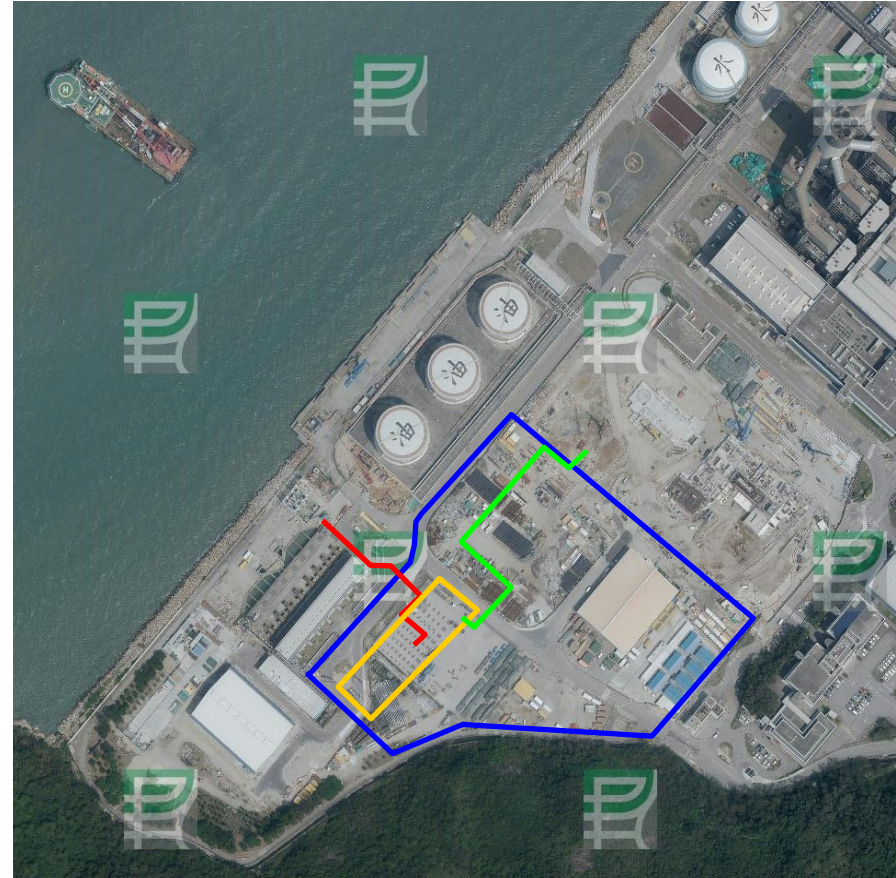
Appendix A2  
 Referenced Aerial Photographs

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Year 2017 (ref: E017556C, height: 6,900m)  
 No significant changes were observed compared to 2015. No construction / industrial activities were observed.



Year 2018 (ref: E036724C, height: 6,900m)  
 Contractor's temporary offices and material storage areas occupied the north to east portion of the Project area. No construction / industrial activities were observed.

- Approximate Area of the Project site
- Approximate Area of the Cooling Tower
- Approximate Area of the Water Intake
- Approximate Area of the Water Discharge

Source - GEO INFO, Lands Department, HKSARG

**PROJECT:**  
 Land Contamination Assessment for demolition works at existing Ex-Tsz Wan Shan  
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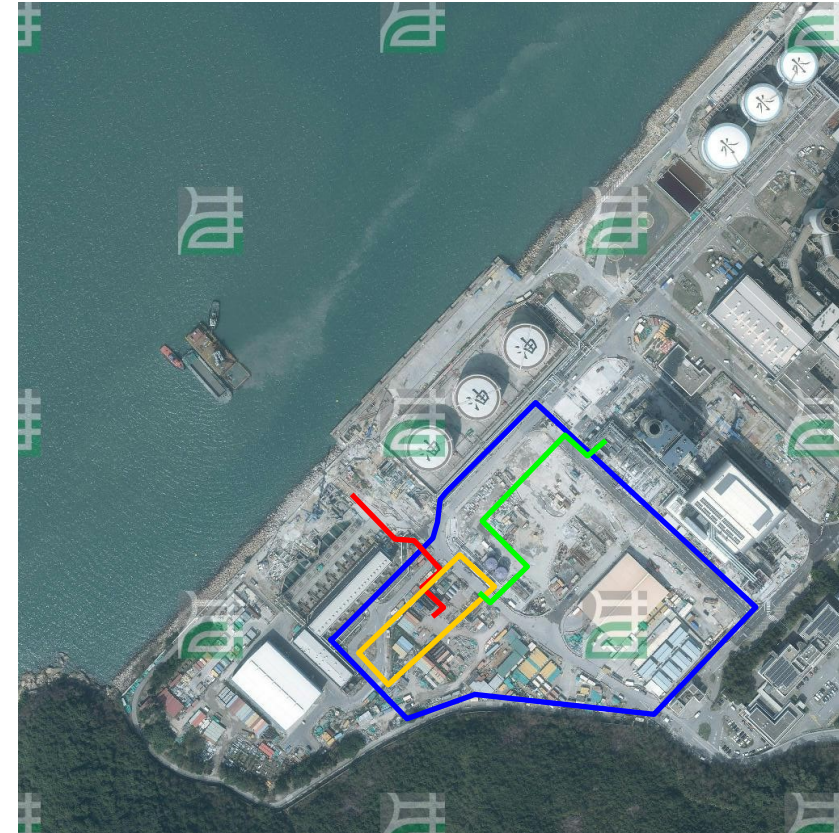
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 Referenced Aerial Photographs

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Year 2019 (ref: E063237C, height: 6,900m)  
 No significant changes were observed compared to 2018. No construction / industrial activities were observed.



Year 2020 (ref: E088114C, height: 6,900m)  
 No significant changes were observed compared to 2018. No construction / industrial activities were observed.

- Approximate Area of the Project site
- Approximate Area of the Cooling Tower
- Approximate Area of the Water Intake
- Approximate Area of the Water Discharge

Source - GEO INFO, Lands Department, HKSARG

**PROJECT:**  
 Land Contamination Assessment for demolition works at existing Ex-Tsz Wan Shan Divisional Police Station at 151 Tsz Wan Shan Road, Tsz Wan Shan for Kowloon East Regional Headquarters and Operational Base-cum-Ngau Tau Kok Divisional Police Station

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**TITLE:**  
 Appendix A2  
 Referenced Aerial Photographs

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## APPENDIX A3      SITE WALKOVER PHOTOGRAPHS



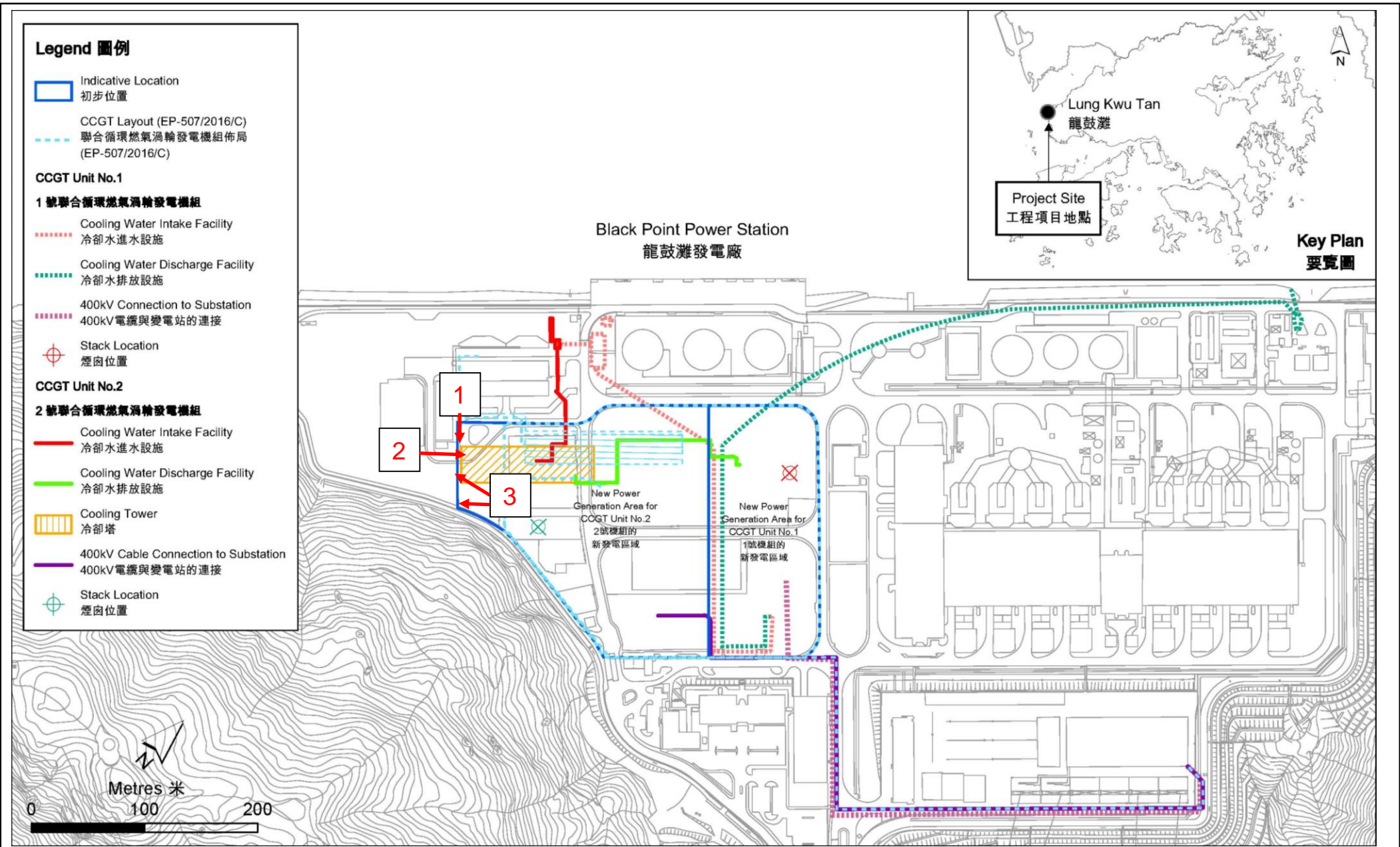






Photo 1 : Vehicle access roads



Photo 2 : Vehicle access roads



Photo 3a : Material storage areas and temporary contractor office



Photo 3b : Material storage areas and temporary contractor offices





Photo 3c : Ground Condition



## APPENDIX A4      SITE WALKOVER CHECKLIST

Appendix A4

Site Walkover Checklist

**GENERAL SITE DETAILS**

SITE OWNER/CLIENT CAPCO

PROPERTY ADDRESS Installation of One Additional Gas-fired  
Generation Unit (CGGT Unit No.2) in BPPS  
Tuen Mun, N.T

PERSON CONDUCTING THE QUESTIONNAIRE

NAME Pako Yu

POSITION Consultant (ERM)

AUTHORIZED OWNER/CLIENT REPRESENTATIVE (IF APPLICABLE)

NAME Ben Chan

POSITION Environmental Manager (CAPCO)

TELEPHONE /

**SITE ACTIVITIES**

Briefly describe activities carried out on site, including types of products/chemicals/materials handled. Obtain a flow schematic if possible.

Number of employees: Full-time: Varying

Part-time: Varying

Temporary/Seasonal: Varying

Maximum no. of people on site at any time: Not Specifically Stated

Typical hours of operation: 10

Number of shifts: Not Specifically Stated

Days per week: 6

Weeks per year: Not Specifically Stated

Scheduled plant shut-down: PIA

Detail the main sources of energy at the site:

Gas	Yes/No
Electricity	Yes/No
Coal	Yes/No
Oil	Yes/No
Other	Yes/No

### SITE DESCRIPTION

This section is intended to gather information on site setting and environmental receptors on, adjacent or close to the site.

What is the total site area: ~37,000 m<sup>2</sup>

What area of the site is covered by buildings (%): N/A (covered by access road (temp Africa))

Please list all current and previous owners/occupiers if possible. CAPCO (current & previous)

Is a site plan available? If yes, please attach. Yes/No

Are there any other parties on site as tenants or sub-tenants? Yes/No

If yes, identify those parties: Granman

Describe surrounding land use (residential, industrial, rural, etc.) and identify neighbouring facilities and types of industry.

North: The mouth of Deep Bay

South: Surrounded by mountains. Further South includes a cluster of open materials / container storage owned by multiple entities

East: Surrounded by mountains. Further East is the HK Sludge Treatment Facility & the west New Territories Landfill

West: The mouth of Deep Bay



A. MPX 02

Site Walkover Checklist

Describe the topography of the area (flat terrain, rolling hills, mountains, by a large body of water, vegetation, etc.).

Flat paved area

State the size and location of the nearest residential communities.

Long Kinn Tam Village (~200,000 m<sup>2</sup>)

Are there any sensitive habitats nearby, such as nature reserves, parks, wetlands or sites of special scientific interest?

No

**Questionnaire with Existing/Previous Site Owner or Occupier**

	Yes/No	Notes
1. What are the main activities/operations at the above address?		Power Generation
2. How long have you been occupying the site?		Since Development of the site in 1993
3. Were you the first occupant on site? (If yes, what was the usage of the site prior to occupancy.)	Yes	
4. Prior to your occupancy, who occupied the site?	/	
5. What were the main activities/operations during their occupancy?	/	No change related to operation
6. Have there been any major changes in operations carried out at the site in the last 10 years?	No	
7. Have any polluting activities been carried out in the vicinity of the site in the past?	No	
8. To the best of your knowledge, has the site ever been used as a petrol filling station/car service garage?	No	
9. Are there any boreholes/wells or natural springs either on the site or in the surrounding area?	Yes	Boreholes were conducted in vicinity of the site
10. Do you have any registered hazardous installations as defined under relevant ordinances? (If yes, please provide details.)	Yes	Yes in BPPS as a whole, but no hazardous installation were located in site
11. Are any chemicals used in your daily operations? (If yes, please provide details.)	Yes	Diesel oil are used in the construction equipment
• Where do you store these chemicals?	/	oil tank truck come and fill upon request. No chemical stored on site.
12. Material inventory lists, including quantities and locations available? (If yes, how often are these inventories updated?)	/	
13. Has the facility produced a separate hazardous substance inventory?	/	
14. Have there ever been any incidents or accidents (e.g. spills, fires, injuries, etc.) involving any of these materials? (If yes, please provide details.)	No	

	Yes/No	Notes
15. How are materials received (e.g. rail, truck, etc.) and stored on site (e.g. drums, tanks, carboys, bags, silos, cisterns, vaults and cylinders)?	No	
16. Do you have any underground storage tanks? (If yes, please provide details.)	No	
• How many underground storage tanks do you have on site?	/	
• What are the tanks constructed of?	/	
• What are the contents of these tanks?	/	
• Are the pipelines above or below ground?	/	
• If the pipelines are below ground, has any leak and integrity testing been performed?	/	
• Have there been any spills associated with these tanks?	/	
17. Are there any disused underground storage tanks?	No	
18. Do you have regular check for any spillage and monitoring of chemicals handled? (If yes, please provide details.)	/	
19. How are the wastes disposed of?	Yes	Waste are disposed at refuse bin within the site
20. Have you ever received any notices of violation of environmental regulations or received public complaints? (If yes, please provide details.)	No	
21. Have any spills occurred on site? (If yes, please provide details.)	No	
• When did the spill occur?	/	
• What were the substances spilled?	/	
• What was the quantity of material spilled?	/	
• Did you notify the relevant departments of the spill?	/	
• What were the actions taken to clean up the spill?	/	
• What were the areas affected?	/	
22. Do you have any records of major renovation of your site or re-arrangement of underground utilities, pipe work/underground tanks (If yes, please provide details.)	/	
23. Have disused underground tanks been removed or otherwise secured (e.g. concrete, sand, etc.)?	No	
24. Are there any known contaminations on site? (If yes, please provide details.)	No	
25. Has the site ever been remediated? (If yes, please provide details.)	No	

# Annex C1

## Site Walkover Checklist

### Observations

	Yes/No	Notes
1. Are chemical storage areas provided with secondary containment (i.e. bund walls and floors)?	Yes	
2. What are the conditions of the bund walls and floors?		Concrete
3. Are any surface water drains located near to drum storage and unloading areas?	Yes	
4. Are any solid or liquid waste (other than wastewater) generated at the site? (If yes, please provide details.)	Yes	
5. Is there a storage site for the wastes?	Yes	
6. Is there an on-site landfill?	No	
7. Were any stressed vegetation noted on site during the site reconnaissance? (If yes, please indicate location and approximate size.)	No	
8. Were any stained surfaces noted on-site during the site reconnaissance? (If yes, please provide details.)	No	
9. Are there any potential off-site sources of contamination?	No	
10. Does the site have any equipment which might contain polychlorinated biphenyls (PCBs)?	No	
11. Are there any sumps, effluent pits, interceptors or lagoons on site?	Yes	Stormdrain discharge pit.
12. Any noticeable odours during site walkover?	No	
13. Are any of the following chemicals used on site: fuels, lubricating oils, hydraulic fluids, cleaning solvents, used chemical solutions, acids, anti-corrosive paints, thinners, coal, ash, oily tanks and bilge sludge, metal wastes, wood preservatives and polyurethane foam?	No	



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